

# AGENDA COMMISSION ON THE ENVIRONMENT REGULAR MEETING

WEDNESDAY, APRIL 22, 2015
6:00 PM
COMMUNITY ROOM
420 CAPITOLA AVENUE, CAPITOLA, CA 95010

#### CALL TO ORDER AND ROLL CALL

Commissioners Jacques Bertrand, Amie Forest, Vice Chair Peter Wilk, and Chair Kristin Sullivan

#### **ORAL COMMUNICATIONS** (No action may be taken)

The Chair may announce and set time limits at the beginning of each agenda item. The Committee Members may not discuss Oral Communications to any significant degree, but may request issues raised be placed on a future agenda.

APPROVAL OF MINUTES - March 25, 2015

#### OTHER BUSINESS

- a. Climate Action Plan
- b. Green Economy Study

#### **FUTURE AGENDA ITEMS**

#### **ADJOURNMENT**

**Notice:** The Commission on the Environment meets on the fourth Wednesday of each month at 6:00 PM in the Community Room located at 420 Capitola Avenue, Capitola.

**Agenda and Agenda Packet Materials:** The Commission on the Environment Agenda is available on the City's website: <a href="www.cityofcapitola.org/">www.cityofcapitola.org/</a> on Friday prior to the Wednesday meeting. If you need additional information please contact the Community Development Department at (831) 475-7300.

Americans with Disabilities Act: Disability-related aids or services are available to enable persons with a disability to participate in this meeting consistent with the Federal Americans with Disabilities Act of 1990. Assisted listening devices are available for individuals with hearing impairments at the meeting in the City Council Chambers. Should you require special accommodations to participate in the meeting due to a disability, please contact the City Clerk's office at least 24-hours in advance of the meeting at 831-475-7300. In an effort to accommodate individuals with environmental sensitivities, attendees are requested to refrain from wearing perfumes and other scented products.



## MEETING MINUTES CAPITOLA COMMISSION ON THE ENVIRONMENT

Wednesday, March 25, 2015 – 6:00 P.M. City Community Room 420 Capitola Avenue, Capitola CA

Steve Jesberg called the meeting to order at 6:03 p.m.

#### 1. CALL TO ORDER & ROLL CALL

Members present: Jacques Bertrand, Amie Forest, Kristin Sullivan, Peter Wilk

City Staff Present: Steve Jesberg, Danielle Uharriet

Community Members Present: Sara Stith, Marina Cerin-Stith

#### 2. WRITTEN AND ORAL COMMUNICATIONS None

#### 3. APPROVAL OF MINUTES

Kristin Sullivan made a motion to approve the January 28, 2015 meeting minutes. Amie Forest seconded the motion. Motion passed 3-0, Jacques Bertrand abstained.

#### 4. OTHER BUSINESS

a. Election of Chair and Vice-Chair
 Amie Forest was nominated as Chair and declined.
 Kristin Sullivan was unanimously elected chair (Bertrand/Forest)
 Peter Wilk was unanimously elected vice-chair (Sullivan/Forest)

#### b. Draft Climate Action Plan

Staff requested the COE to review the draft Climate Action Plan (CAP) and provide comments at the next regular meeting. Following review by the COE, staff will make necessary revisions and then present the report to the Planning Commission and City Council before initiating public review. Staff suggested that the COE hold a special workshop before the April 22<sup>nd</sup> meeting to thoroughly review and comment on the CAP. Rich Grunow, Community Development Director and, the CAP consultant will be available to respond to the COE comments and questions.

Peter Wilk suggested that there be an executive summary that sets forth the overall goals of the CAP. He clarified that staff is looking for the COE to review, and accept the CAP as proposed. Jacques Bertrand concurred with Peter Wilk, stating that a summary would be a benefit for the public. Kristin Sullivan emphasized that the CAP should include targets and timelines to accomplish the tasks set forth in the CAP. The COE can then take tasks from the CAP to develop a work plan for implementation of the CAP.

The COE discussed the need to use the Green Economy study that was prepared for the General Plan Update to further develop an implementable work program.

Jacques Bertrand stated that Daniel Kostelec has been discussing bike issues in Capitola with each councilmember. He suggested that the Commission invite Daniel to give the COE the same bike presentation.

#### 5. ITEMS FOR THE NEXT AGENDA

Draft Climate Action Plan Green Economy study Bike Presentation Commission on the Environment March 25, 2015 DRAFT Minutes Page 2

**6. ADJOURNMENT**: The commission adjourned to a Special Workshop Meeting on Monday, April 6, 2015 at 6:00 p.m. in the Community Room, 420 Capitola Avenue, Capitola, California.

Approved at the meeting of April 22, 2015

Danielle Uharriet Environmental Projects Manager

#### **COE CAP Comments and Responses**

#### **Comments from COE member Peter Wilk:**

**1. Executive Summary**. This is a detailed comprehensive plan. An Executive Summary up front – much like what Chris Sentieri did in Appendix C - would be helpful.

<u>RESPONSE</u>: Staff can add an executive summary to the public review draft CAP if desired by the COE.

**2. Acronyms**. An acronym glossary would be helpful for the uninitiated reader (like me).

<u>RESPONSE</u>: Staff can add a glossary to the public review draft CAP if desired by the COE.

**3. Introduction is misleading**. The third paragraph states that the CAP establishes a strategy to meet a reduction target "required by state legislation." However, as shown in Table 4-4 and stated in the third paragraph on page 5-2, the adjusted BAU (business as usual) projections <u>already</u> meet GHG (greenhouse gas) requirements without the need for local measures and therefore the City need take no action to be compliant.

<u>RESPONSE</u>: Capitola could meet its 2020 emission reduction target through the "adjusted business as usual" approach which accounts for state and federal programs and actions, but does not include any local measures. However, Capitola is not projected to meet its 2035 interim target nor its state mandated 2050 target, even with implementation of identified local programs and measures. Consequently, it will be important for the City to implement reasonable, effective, and timely GHG reduction measures in order to make meaningful progress toward long-range targets.

**4. Already compliant**. Because adjusted BAU projections show the City as already meeting requirements, it should be made clear that additional measures suggested for improving GHG reductions ARE NOT MANDATORY and therefore should be viewed and prioritized accordingly, especially when new *requirements* are being considered.

<u>RESPONSE</u>: The City is obligated to meet 2020 and 2050 reduction targets. While the 2020 forecast appears attainable solely through state and federal programs and actions, Capitola (as well as most other California jurisdictions) is not projected to meet its 2050 target without the development of transformational technologies. Accordingly, the City is required to take local actions to demonstrate that it has taken reasonable steps to become compliant with long-term targets.

**5. Reduction targets are confusing**. Page 1-3 should reference Appendix B for clarification. Appendix B explains that the City chose to use statewide baseline data instead of researching actual 1990 historical levels. Were we not already on track to meet the 4.9% reduction goals based on adjusted BAU projections, I would think it worthwhile to estimate/calculate/extrapolate 1990 emissions because I suspect we already beat them.

<u>RESPONSE</u>: Staff will add a reference to Appendix B. For clarification: the City chose to use a 2010 baseline because data is not available to conduct an inventory of 1990 emission levels. Developing the data necessary for a 1990 inventory would have been time consuming and costly. Moreover, the City benefited from free 2010 baseline data provided by AMBAG for its three-county member agencies.

6. More detail on VMT (vehicle miles traveled) needed. Figure 1.1 and page 1-5 point out that the biggest GHC culprit is VMT. In Appendix C, Bhupendra Patel estimates 302,528 miles per day. It would be interesting to review the calculation that created this number (RBF consulting for the City of Capitola for 2010) since it includes not just miles traveled within city limits but ½ the destination miles for commuters and excludes miles traveled through the City but not terminating there. I suspect quite a lot of assumptions were made and I think we should know what they were.

<u>RESPONSE</u>: Staff will provide a copy of the Origin-Destination study that was prepared for the General Plan Update and used to calculate transportation emissions.

7. Cross reference the "Moving Forward 2035 Monterey Bay" plan. Page 2-10 states that we must be in accordance with this plan in order to receive grant funding. The CAP should spell out which actions are needed to be eligible for this funding. (And how much funding are we talking about?)

<u>RESPONSE</u>: Many state transportation and land use grant opportunities require applicant cities and counties to demonstrate a proposed project's compliance with the adopted Metropolitan Transportation Plan (MTP) in order to qualify for grant funding. In other words, the plan or project for which grant funding is requested cannot be inconsistent with the MTP (the Moving Forward plan is the Monterey Bay region's MTP). There are no specific City initiated actions that need to occur to ensure grant funding eligibility. Staff will revise the language in this paragraph to improve clarity.

Grant availability and funding amounts vary widely year-to-year depending on individual grant cycles, legislative initiatives, and budget constraints, and cannot be accurately forecasted.

**8. Save the trees**. Page 2-13 is the first of several mentions of the need to preserve "long-lived plants" This is in conflict with the recommendation on page 7-19 to "allow removal of non-heritage trees" to provide better solar panel access. There may

be other reasons to allow tree removal. Reducing GHG doesn't seem to be one of them.

<u>RESPONSE</u>: Capitola currently has a tree protection ordinance which prohibits the removal of mature trees anywhere within the City unless: 1) the tree is dead, dying, or diseased; 2) the tree is a fruit-bearing specimen; or 3) the tree is causing substantial property damage which cannot be mitigated from root pruning. The draft CAP includes a measure to amend the City's ordinance to allow removal of trees if necessary to provide adequate solar access. If such an amendment is enacted, property owners would be required to demonstrate that removal of a tree is the only means to provide adequate solar access.

**9. Natural gas reduction**. Page 3-3 points out that residential natural gas use is another high contributor. This should be kept in mind when prioritizing actions. Efficient household energy use can have a big impact. Does Title 24 (ref page 4-7) already sufficiently cover this or does the City need to take additional action?

<u>RESPONSE</u>: The draft CAP includes several GHG reduction measures/actions which promote improved home energy efficiency which meet or exceed Title 24 standards. Residential natural gas efficiency is addressed in ENRG-1.2, Residential Solar Thermal, ENRG-2 Energy Upgrade California Whole Home Retrofit, and ENRG-3 Residential Weatherization.

**10. Solid Waste**. Page 4-2 mentions City compliance to California AB-341 but doesn't detail how we will should comply. Is that an effort separate from the CAP?

<u>RESPONSE</u>: AB341 requires California municipalities to achieve a 75% solid waste diversion rate by 2020. The City is actively working with its solid waste provider, GreenWaste, and other regional agencies to develop a plan to meet its waste diversion targets. The GHG reduction achieved through compliance with this state mandate is included in the City's GHG reduction forecast.

**11. State and regional grants**. Page 7-1 mentions eligibility for grants. What grants? Can we be specific? Shouldn't we target our actions specifically with these grants in mind?

<u>RESPONSE</u>: As previously noted, many state and federal grants, particularly those related to transportation improvements, require an agency demonstrate compliance with the adopted MTP and state climate change directives. The grants typically require regulatory compliance, not compliance with individual action items in an agencies CAP.

**12. VMT -1. Ride sharing.** How about a resident survey of commuters with the aim of alerting them as to who might be potential carpool buddies?

<u>RESPONSE</u>: Staff can add this suggestion as a potential action item and will coordinate with AMBAG and the Santa Cruz County Regional Transportation Commission (SCCRTC) to partner on commuter studies and/or surveys if desired by the COE.

**13. VMT -2. Bus ridership.** Suggest we explore the ridership to UCSC and Cabrillo potential benefits.

<u>RESPONSE</u>: VMT-2 includes a measure to Work with regional agencies to establish baseline values for vehicle trip makeup (origin/destination) for residents, businesses, and municipalities, and create baseline transportation numbers for in-town trips. Staff can add students to this measure if desired by the COE.

**14. VMT-3. Bicycle ridership.** I prefer the train tressel bike path idea over the VMT-6 Rail Commute option. Also, we talked about safe bike-to-school routes.

<u>RESPONSE</u>: The draft CAP includes measures to support both the Monterey Bay Sanctuary Trail (aka "rail trail") and the passenger rail concept. SCCRTC is currently implementing segments of the trail and is studying the feasibility of a passenger rail project. The SCCRTC believes the projects are compatible and is proceeding with the goal of implementing both projects.

The draft CAP also includes a measure (VMT-7) to support safe routes to school programs.

**15. VMT-4 Alternative modes.** I like the idea of blocking off the village, perhaps just the esplanade, for farmers markets or other special events. Also, explore blocking the esplanade off permanently to eliminate traffic jams and route traffic efficiently through the village and up to the parking lots. (Big GHG savings)

<u>RESPONSE</u>: The idea of permanently closing the Esplanade to vehicular traffic has been debated at great length. The concept has been controversial with strong opinions both in favor and opposed to the idea.

This topic was most recently discussed during the General Plan Update process. The decision was to adopt the following General Plan action item:

Action MO-6.2 Esplanade Parking. When additional parking to serve the Village is provided in a new parking structure or equivalent location, initiate a study to assess the feasibility of converting existing parking on the Esplanade to publically accessible open space.

The COE should discuss whether it wishes to recommend the City Council adopt a CAP action item to consider permanently closing the Esplanade.

**16. VMT-5 Electric vehicles**. Are there (enough) charging stations in the village parking lots? How about free parking spots for electric vehicles only?

There are currently two electric vehicle charging stations in Beach and Village parking lot #1. There is typically at least one open charging station available; however, additional stations will likely be needed in the future to serve the growing number of electric vehicles.

The COE should discuss whether it wishes to recommend the City Council adopt a CAP action item to provide free parking for electric vehicles using the charging stations.

**17. VMT-17.** I like the idea of synchronization of traffic signals on 41<sup>st</sup> and further pursuit of the roundabout on Bay/Capitola Ave. Pursue village parking structure, again. I do NOT like the recommendation for increased vertical growth in the village. Not sure what the commercial uses in the area south of Capitola road means...add a Starbucks in the jewel box?

#### RESPONSE: VMT-7 includes a measure to:

Amend the Zoning Ordinance to encourage new development or significant redevelopment in the Village Mixed-Use zoning district to be vertical mixed-use (i.e., residential or office above ground-floor retail).

This is similar to General Plan Land Use Policy LU-6.6:

Encourage vertical mixed use (i.e. housing above ground floor commercial) as a way to increase the vitality and activity in the Village).

The intent of these policies is to encourage new and significant redevelopment projects in the Village to include ground-floor commercial uses and upper floor residences to maintain the Village's mixed commercial/residential character. The policy is not intended to allow or promote increased height or massing.

#### VMT-7 also includes a measure to:

Support efforts to attract resident-serving commercial uses in the area south of Capitola Road.

This measure is intended to apply to 41<sup>st</sup> Avenue, south of Capitola Road. Staff will clarify this measure accordingly.

**18. Residential energy.** We talked about promoting green building practices using local architects as our conduit.

<u>RESPONSE</u>: Staff intends to pursue all available outlets to promote green building practices, including outreach efforts and collaboration with local architects, planners, engineers, and builders. Staff will note this in the residential energy section of the plan.

**19. ENGR-1. Solar.** Do NOT place onerous solar requirements on home and business owners unnecessarily. Remember, we are already compliant.

<u>RESPONSE</u>: Based on previous feedback from stakeholders and the General Plan Advisory Committee (GPAC), the draft CAP proposes a primarily voluntary, incentive-based approach rather than imposing mandatory energy production and efficiency requirements. The COE should discuss whether it wants to recommend that the City Council adopt mandatory energy standards on Capitola homes and businesses.

**20. ENGR-2 Energy efficiency**. Do NOT place onerous energy requirements on home and business owners unnecessarily. Remember, we are already compliant. How about we instead promote "Star nights" where the city goes dark and we can all see the Milky Way?

<u>RESPONSE</u>: The COE should discuss whether it wishes to recommend inclusion of a "Star Nights" event as a CAP action item. The issue of voluntary, incentive-based vs. mandatory measures should also be discussed by the COE.

**21. ENGR-5 Energy efficiency.** Same comment as ENGR-2

<u>RESPONSE</u>: See above responses.

**22. WW-1 Water Conservation**. The state and water districts already have this covered. However, planting green lawns on city property in the middle of the drought sends a bad message (just sayin').

<u>RESPONSE</u>: It's true that state codes and local water districts already implement many, but not all, of the water conservation measures listed in WW-1. Staff will add a caveat to this section noting that City action may not be necessary if other state or water district regulations are already in effect.

After significant debate, the City Council recently voted to reinstall the lawn at Esplanade Park because it is a high-demand area frequently used by beach visitors. To mitigate for the water used in this area, the Council also directed staff to capture used shower water to irrigate the Esplanade Park lawn and to remove grass from Nobel Gulch Park, Jade Street Park, and Monterey Park.

**23. WW-2 Water Recycling.** Resurrect the rain barrel program again next year. (I'll get one this time)

RESPONSE: The City Council will consider offering the program again this fall.

**24. SW-2 Food Waste**. Create a compost barrel program similar to the rain barrel program?

<u>RESPONSE</u>: The City was able to offer the rain barrel program at a low cost to the City through a partnership with Rain Water Solutions, a private company which works directly with municipalities to offer small residential rain barrels at reduced costs. Rain Water Solutions also administered the program, managed program funds and accounting, and provided a free website with program information. Staff is not aware of any available low-cost compost programs with administrative support like the rain barrel program.

GreenWaste currently accepts some food waste (fruits, vegetables) in its green (yard) waste bins and there have been regional discussions about initiating a broader residential compost program.

The COE should discuss whether it wishes to recommend that the City Council add a CAP action item to consider or implement a subsidized residential composting program.

**25. Appendix** C. There's a passing mention of sea level rising. Any thoughts on constructing (better) emergency sea walls for storm surges?

<u>RESPONSE</u>: Depot Hill residents formed a Geologic Hazard Abatement District (GHAD) many years ago with the intent of raising funds via a private tax assessment district to construct a new sea wall. It is staff's understanding that the GHAD has been dormant and has no near-term plans to pursue a sea wall. Moreover, sea walls require permits from the California Coastal Commission, who generally discourage the construction of new sea walls and coastal armoring.

#### **COMMENTS RECEIVED AT APRIL 6, 2015 COE MEETING:**

- Reference the Capitola Green Economy report (aka Green Jobs report) in the CAP
   RESPONSE: Staff will add a reference to the Green Economy Report in the CAP.
- Provide timing assumptions for implementing various GHG reduction measures to COE

<u>RESPONSE</u>: Implementation schedules are shown under each reduction measure summary (example shown below) and on pages 118-119 of Appendix A.

#### REDUCES GHG EMISSIONS BY:

Reducing City use of both natural gas and electricity generated from non-renewable sources.

#### COST EFFECTIVENESS: HIGH

The City would incur costs from time and money spent to conduct energy audits and implement energy efficiency upgrades; however, because energy efficiency upgrades can significantly reduce energy usage, many individual energy efficiency improvements could potentially realize long-term costs savings. Given that this measure has strong potential to result in significant returns through energy cost savings, it is deemed highly cost effective.

### ACTION ITEMS AND RESPONSIBLE PARTIES:

City Staff:

- Coordinate internally, as well as with PG&E and other regional partners to conduct energy audits for City facilities, and identify priority projects and programs to reduce municipal energy use.
- > Collaborate to implement and involve all staff in energy efficiency programs and facility upgrades.

IMPLEMENTATION SCHEDULE: 2015–2034; potentially ongoing.

#### Provide tentative priority list to COE

<u>RESPONSE</u>: Action items have been prioritized through the implementation schedule with the goal of completing measures which offer substantial GHG reductions at low costs to the City. Recognizing the City's limited resources, staff has begun working toward some measures identified in the CAP, including:

- Development of a Green Energy Incentive Program which provides over-the-counter permitting and waives all City permit fees for private solar installations, solar hot water heaters, and electric vehicle charging stations.
- Amended the Green Building Fund to allow funds to be used for climate action planning and water efficiency activities.
- o Enrolled in the Solar Roadmap program which offers participating agencies with a host of free services to promote solar energy in their community, including: access to a comprehensive digital library of best practices, how-to-guides, ordinance and procedure templates, financing tools and programs, solar market development programs, and free technical support. A Capitola Roadmap has been developed and can be viewed at: http://my.solarroadmap.com/ahj/city-of-capitola/view
- o Enrolled in the Home Energy Renovation Opportunity (HERO) program. The HERO program is a Property Assessed Clean Energy Program (PACE) which enables property owners to finance renewable energy, water efficiency improvements, and electric vehicle charging systems through annual property assessments. The program is free to join, entirely voluntary for residents, and has realized great success throughout California. <a href="https://www.heroprogram.com/">https://www.heroprogram.com/</a>
- As part of the Solar Roadmap program, staff is currently investigating participation in the SEED Fund program which provides public agencies with an opportunity to install solar projects at reduced costs through collaborative procurement and by deferring upfront costs through power purchase agreements. http://www.solarroadmap.com/regional-initiatives/seed/

- Staff is currently drafting amended Green Building Guidelines based on proposed action items in the draft CAP. The Guidelines will be presented to the City Council shortly after the CAP is adopted.
- Staff has begun investigating potential sites for a community garden or "food forest" and has identified potential private partners to implement a project. It is anticipated that this item will be discussed with the COE at a future date.
- Staff intends to begin developing a "sustainability" page on its website to serve as a repository for information about climate action planning, water and energy conservation, green building practices, available programs and incentives, and links to local organizations, events, and resources.
- Staff will prepare new and updated applications, forms, inspection checklists, and informational handouts related to green energy projects (solar, e.v. charging stations, grey water systems, etc). All materials will be posted on the website.
- Page 1-1: Add the local green economy in the first sentence of the second paragraph

**RESPONSE**: Staff will add a reference to the local green economy.

Page 1-5: note potential COE role in implementing/monitoring of the CAP

RESPONSE: Staff will note the COE as a partner in implementing various CAP action items.

• Page 1-6: add "natural" before open space references (global comment)

<u>RESPONSE</u>: Staff will revise references to open spaces to clarify that it refers to natural open spaces and/or undeveloped open spaces (parks, areas planted with ornamentals, etc), as appropriate.

• Chapter 4: acknowledge that Capitola intends to implement local GHG reduction measures which go beyond "adjusted business as usual"

RESPONSE: Staff will add this clarification.

• Consider showing the projected GHG reductions attributable to each individual measure as a percentage of the City's forecasted reduction.

<u>RESPONSE</u>: Table 6-1 on pages 6-5 and 6-6 shows the percentages of projected local GHG reductions. Measures not listed on the table provide very small or incalculable reductions.

• Summarize the City's implementation strategy and note the COEs role

<u>RESPONSE</u>: Staff will add a discussion of the City's implementation strategy to the CAP.

• Staff to research and provide examples of other cities who have adopted point-of-sale energy efficient upgrade requirements.

RESPONSE: Staff will research this and will provide examples to the COE.

Provide Zoning Code update schedule to COE once approved by the City Council

<u>RESPONSE</u>: The Zoning Code update schedule was discussed at the April 9<sup>th</sup> City Council meeting. The process will initiate with a joint Planning Commission/City Council meeting on April 30<sup>th</sup> at 6:00 pm. The Planning Commission will hold special meetings dedicated to discussing the Zoning Code update on May 18<sup>th</sup>, May 21<sup>st</sup>, June 15<sup>th</sup>, June 22<sup>nd</sup>, July 20<sup>th</sup>, and July 30<sup>th</sup>. All meetings will begin at 6:00 pm and will be held in the Council Chambers.

This appendix outlines the assumptions, data, sources, coefficients, models and modeling outputs, and supporting calculations behind a) the Business As Usual (BAU) and Adjusted Future Year Greenhouse Gas (GHG) Emission Forecasts presented within this document, and b) estimates of projected greenhouse gas emission reductions associated with planned or existing state and local actions outlined in this document.

These projections were facilitated using resources made available (at no cost) to California jurisdictions (and those working on their behalf) by The Statewide Energy Efficiency Collaborative (SEEC), an organization devoted to helping California cities and counties reduce greenhouse gas emissions and energy consumption. SEEC is a collaboration between three statewide nonprofit organizations and California's four investor-owned utilities: ICLEI Local Governments for Sustainability USA, The Institute for Local Government (ILG), The Local Government Commission (LGC), Pacific Gas & Electric Company (PG&E), Southern California Edison (SCE), San Diego Gas & Electric (SDG&E), and the Southern California Gas Company (SCGC).

The primary resource used to facilitate this analysis was SEEC-ClearPath California. SEEC-ClearPath California, is a cloud-based suite of climate and energy management tools developed by ICLEI for the California SEEC Program. These tools were created to assist local governments in developing customized plans for mitigating local contributions too climate change, as well as tracking and reporting on the performance of those plans over time. SEEC-ClearPath California provides information and quantification tools to: conduct or update GHG Inventories, create and update Future Year GHG Forecasts, calculate projected GHG reductions for a breadth of emission reduction strategies, and more.

City-specific data was entered into the SEEC-ClearPath California software and combined with emission coefficients, local growth rates (I.e.- Population, Housing, Employment), carbon intensity modifiers (i.e. California's Renewable Energy Portfolio regulations), reduction targets, and measure implementation metrics (ie- scope, duration, useful life) to create actionable projections of future GHG emissions, as well as anticipated reductions in emissions from state and local action.

The Business as Usual Future Year GHG Forecasts were developed using a) the 2010 Baseline Capitola Greenhouse Gas Inventory provided by the Association of Monterey Bay Area Governments (AMBAG), b) growth projections for Population, Housing, and Employment growth for the City of Capitola provided by DC&E/Placeworks, c) carbon-intensity modifiers for state-level actions (including: the Renewable Portfolio Standard, and Pavley I and II), and d) the Forecast module of SEEC ClearPath California.

The projected GHG reductions for each of the included local reduction measures were calculated using models developed by ICLEI- Local Governments for Sustainability and included in the a) SEEC- ClearPath California platform, b) the SEEC- Climate and Energy Management Suite (CEMS), and c) the Climate and Air Pollution Planning Assistant (CAPPA) version 1.5. The calculators utilized are indicated for each measure.

The Adjusted Future Year GHG Forecast accounting for all reductions associated with the included local reduction measures was calculated using the SEEC- ClearPath California Planning Module.

It is important to note here that developing a climate action plan is a forward looking exercise and as such, the calculations made are inherently speculative and require a number of assumptions about external drivers technology development, state and local government action, and human behavior. Calculations made in the Forecasting and Planning modules of SEEC- ClearPath CA are no different. This analysis is meant to help illustrate the scope of effort that would be required to meet chosen reduction targets, to help determine which reduction strategies are most likely to be most effective within the City of Capitola's unique circumstances, and to help design a manageable and logical implementation plan.

This analysis also served to develop reasonable performance metrics for the included reduction measures, which will help City staff manage the successful implementation of the Climate Action Plan. The SEEC-ClearPath California platform includes a user-friendly Monitoring and Implementation Module, which will assist City staff in tracking and reporting the progress of individual measures, as well as the comprehensive plan overall.

The calculations, estimates, assumptions and qualitative and/or contextual information provided in this appendix include (but are not limited to): the source consumption data (kWh, therms, vehicle miles, tons of waste, gallons of water, etc), projected growth rates, models and calculators utilized, memos and correspondence, historic and current market trend data, any default values used and their sources, emission factors, and conversion metrics that form the basis of the projected performance modeled for each included reduction measure, as well as the resulting Business As Usual and Adjusted Future Year GHG Forecasts.

Reference #	Reduction Measure Name	Corresponding Reference #'s from Initial Draft List (from DC&E/Placeworks)	Start year	End year
	Energy Measures			
ENRG-1.1a	Increased Residential Solar Photovoltaic Phase I	RE-1, RE-2, RE-3, RE-4, RE-5, RE-6, RE-7, RE-10, RE-11	2015	2019
ENRG-1.1b	Increased Residential Solar Photovoltaic Phase II	RE-1, RE-2, RE-3, RE-4, RE-5, RE-6, RE-7, RE-10, RE-11	2020	2024
ENRG-1.2	Increased Residential Solar Thermal	RE-1, RE-2, RE-3, RE-4, RE-5, RE-6, RE-7, RE-10, RE-11	2020	2024
ENRG-1.3a	Increased Non-Residential Solar Photovoltaic- Phase I	RE-1, RE-2, RE-3, RE-4, RE-5, RE-6, RE-7, RE-10, RE-11	2018	2022
ENRG-1.3b	Increased Non-Residential Solar Photovoltaic- Phase II	RE-1, RE-2, RE-3, RE-4, RE-5, RE-6, RE-7, RE-10, RE-11	2020	2024
ENRG-2.1a	EUC Whole Home Retrofit- Electricity Savings Phase I	GB-12, GB-15, GB-17, GB-19	2015	2019
ENRG-2.1b	EUC Whole Home Retrofit- Electricity Savings Phase II	GB-12, GB-15, GB-17, GB-19	2020	2029
ENRG-2.2a	EUC Whole Home Retrofit- Nat Gas Savings Phase I	GB-12, GB-15, GB-17, GB-19	2015	2019
ENRG-2.2b	EUC Whole Home Retrofit- Nat Gas Savings Phase II	GB-12, GB-15, GB-17, GB-19	2020	2029
ENRG-2.3a	Residential Energy Efficiency Education- Phase I	GB-12, GB-15, GB-19, WW-9, WW-10, CA-7	2020	2024
ENRG-2.3b	Residential Energy Efficiency Education- Phase II	GB-12, GB-15, GB-19, WW-9, WW-10, CA-7	2030	2032
ENRG-3	Residential Weatherization Programs	GB-15, GB-18, GB-19	2021	2025
ENRG-4.1a	Community Choice Aggregation- Residential Phase I	RE-7, RE-7.2, RE-7.1 through RE-7.4, RE-8, RE-9, RE-10	2020	2024
ENRG-4.1b	Community Choice Aggregation- Residential Phase II	RE-7, RE-7.2, RE-7.1 through RE-7.4, RE-8, RE-9, RE-10	2025	2029
ENRG-4.1c	Community Choice Aggregation- Residential Phase III	RE-7, RE-7.2, RE-7.1 through RE-7.4, RE-8, RE-9, RE-10	2030	2034
ENRG-4.2a	Community Choice Aggregation- Non-Residential Phase I	RE-7, RE-7.2, RE-7.1 through RE-7.4, RE-8, RE-9, RE-10	2020	2024
ENRG-4.2b	Community Choice Aggregation- Non-Residential Phase II	RE-7, RE-7.2, RE-7.1 through RE-7.4, RE-8, RE-9, RE-10	2025	2029
ENRG-4.2c	Community Choice Aggregation- Non-Residential Phase III	RE-7, RE-7.2, RE-7.1 through RE-7.4, RE-8, RE-9, RE-10	2030	2034
ENRG-5.1	AMBAG Energy Watch Energy Efficiency- Electricity Savings	GB-7.4, GB-11, GB-12, GB-13, GB-15, GB-19, GB-22, GB-24, CA-7	2013	2023
ENRG-5.2	PG&E Energy Efficiency Programs- Electricity Savings	GB-1 through GB-5, GB-7.4, GB-7.5, GB-7.6, GB-7.7, GB-11, GB-12, GB-13, GB-16, GB-19	2013	2023
ENRG-5.3	PG&E Energy Efficiency Programs- Natural Gas Savings	GB-1 through GB-5, GB-7.4, GB-7.5, GB-7.6, GB-7.7, GB-11, GB-12, GB-13, GB-16, GB-19	2013	2023
ENRG-5.4	Hospitality EE Campaign- Electricity Savings	GB-5, GB-13.1, GB-16	2015	2019
ENRG-5.5	Hospitality EE Campaign- Natural Gas Savings	GB-5, GB-13.1, GB-16	2015	2019
ENRG-5.6	Retail EE Campaign- Electricity Savings	GB-5, GB-13.2, GB-16	2020	2024
ENRG-5.7	Retail EE Campaign- Natural Gas Savings	GB-5, GB-13.2, GB-16	2020	2024
ENRG-6	Right Lights Energy Efficiency Program- Electricity Savings	GB-7.4, GB-7.7, GB-19	2013	2023
ENRG-7.1a	Green Business Certification- Certified To-date: Electricity	P-1.1, P-1.2, P-1.4, CA-2, CA-3, CA-4, CA-7	2014	2023
ENRG-7.1b	Green Business Certification- Expansion: Electricity	P-1.1, P-1.2, P-1.4, CA-2, CA-3, CA-4, CA-7	2017	2021
ENRG-7.2	Green Business Certification- Certified To-date: Water Savings	P-1.1, P-1.2, P-1.4, CA-2, CA-3, CA-4, CA-7	2014	2023

	Solid Waste Reduction Measures			
SW-1a	Increased Community-wide Recycling- Phase I	SW-1, SW-2, SW-8, SW-9, SW-10, SW-14	2016	2017
SW-1b	Increased Community-wide Recycling- Phase II	SW-1, SW-2, SW-8, SW-9, SW-10, SW-14	2019	2020
SW-2a	Increased Community-wide Food Waste Diversion- Phase I	SW-6, SW-7, SW-14	2016	2017
SW-2b	Increased Community-wide Food Waste Diversion- Phase II	SW-6, SW-7, SW-14	2019	2020

	VMT Reduction Measures			
VMT-1a	Careshare Program- VMT Reductions Phase I	TR-12.3, TR-12.6	2015	2019
VMT-1b	Careshare Program- VMT Reductions Phase II	TR-12.3, TR-12.6	2020	2024
VMT-2a	Increased Bus Ridership- Phase I	TR-7, TR-11, TR-11.1, TR-12.1, TR-14	2015	2019
VMT-2b	Increased Bus Ridership- Phase II	TR-7, TR-11, TR-11.1, TR-12.1, TR-14	2020	2024
VMT-3a	Improved Bike Infrastructure- Phase I	TR-12.5, TR-16, TR-16.1 through TR-16.9, TR-17, TR-18, TR-19, TR-20	2015	2024
VMT-3b	Improved Bike Infrastructure- Phase II	TR-12.5, TR-16, TR-16.1 through TR-16.9, TR-17, TR-18, TR-19, TR-20	2025	2034
VMT-4	Low-carbon Transportation Education	TR-4, TR-12.4, TR-12.2, TR-12.4, TR-12.5, TR-12.7, TR-2	2018	2020
VMT-5.1a	Support Local Uptake of Electric Vehicles- Phase I	TR-21, TR-22, TR-12.6	2020	2034
VMT-5.1b	Support Local Uptake of Electric Vehicles- Phase II	TR-21, TR-22, TR-12.6	2025	2039
VMT-5.2a	Electricity Consumed by New Electric Vehicles- Phase I	TR-21, TR-22, TR-12.6	2020	2034
VMT-5.2b	Electricity Consumed by New Electric Vehicles- Phase II	TR-21, TR-22, TR-12.6	2025	2039
VMT-6a	Light Passenger Rail- VMT Reduction Phase I	TR-13.1, TR-8, TR-13	2020	2050
VMT-6b	Light Passenger Rail- VMT Reduction Phase II	TR-13.1, TR-8, TR-13	2025	2035
VMT-7	Regional Transportation Plan/Sustainable Communities Strategy-VMT Reductions	LU-1 through LU-10, ED-1 through ED-10, TR-1, TR-2, TR-3, TR-5, TR-6, TR-9, TR-10, TR-11, TR-12, TR-13, TR-13.2, TR-13.3, TR-15, TR-15.1, TR-15.2, TR-17, TR-18, TR-19, TR-20	2016	2035

	Water Conservation Measures			
WW-1	Water Efficiency Programs	WW-1 Thru WW-10	2035	2050

WW.4		1	VMT-6b	VMT-6a	VMT-5.2b	VMT-5.2a	VMT-5.1b	VMT-5.1a	VMT-4	VMT-3b	VMT-3a	VMT-2b	VMT-2a	VMT-1b	VMT-1a			4C.WS	SW-2a	SW-1b	SW4a	П	ENRG-7	ENRG-7.1b	ENRG-7.	ENRG-6	ENRG-5.7	ENRG-5.6	ENRG-5.5	ENRG-5.	ENRG-5.3	ENRG-52	ENRG-5.1	ENRG-41	ENRG-41	ENRG-42	ENRG-4.1c	ENRG-4.1a	ENRG-3	ENRG-2	ENRG-2	ENRG-2	ENRG-2.2a	ENRG-2.	ENRG-2:	ENRG-1.3	ENRG-1.3	ENRG-1.2	ENRG-1.1b	ENRQ-1.1	Reference #
Water Et		VMTRed	Light Pa Regiona	Light Pa					Low-carl	Improve	Improve	Increase	Increa se	Caresha	Caresha			lorroass	Increase	increa se	ingrease	H	ENRG-7.2 Green Business Certification- Certified To-date: Water Savings	1b Green B	NRG-7.1a Green Business Certification- Certified To-date: Electricity			6 Rotall El		INRG-5.4 Hospitality EE Campaign - Electricity Savings	POREE	ENRG-5.2 PG&E Energy Efficiency Programs - Electricity Savings	1 AMBAG	ENRG-4.2c Community Choice Aggregation- Non-Residential Phase III	NRG-4.2b Community Choice Aggregation- Non-Residential Phase II	ENR G-4.2a Community Choice Aggregation-Non-Residential Phase I	1c Commu	NRG-4.1a Community Choice Aggregation- Residential Phase I  NRG-4.1b Community Choice Aggregation- Residential Phase II		ENRG-2.3b Residential Energy Efficiency Education- Phase II	ENRG-2.3a Residential Energy Efficiency Education- Phase I	ENR G-2.2b EUC Whole Home Retrofit- Nat Gas Savings Phase II	2a EUC Wh	NRG-2.1b EUC Whole Home Retrofit- Electricity Savings Phase II	NRG-2.1a EUC Whole Home Retrofit- Electricity Savings Phase I	ENRG-1.3b Increased Non-Residential Solar Photovoltaic- Phase III			1b Increase	NRG-1.1a Increased Residential Solar Photovoltaic Phase I	**
Water Efficiency Programs	×			Light Passenger Rail-VMT Reduction Phase I	Electricity Consumed by New Electric Vehicles- Phase II	Electricity Consumed by New Electric Vehicles- Phase I	Support Local Uptake of Electric Vehicles- Phase II	Support Local Uptake of Electric Vehicles- Phase I	.ow-carbon Transportation Education	mproved Bike Infrastructure-Phase II	nproved Bike infrastructure-Phase I	ncreased Bus Ridership- Phase II	increased Bus Ridership- Phase I	areshare Program- VMT Reductions Phase II	Careshare Program- VMT Reductions Phase I			Increased Community wide Food Waste Diversion - Phase II	increased Community-wide Food Waste Diversion - Phase I	ncreased Community-wide Recycling- Phase II	locreased Community-wide Recycling- Phase I		usiness Cer	Green Business Certification- Expansion: Electricity	usiness Cer	Right Lights Energy Efficiency Program-Electricity Savings	Rotall EE Campaign- Natural Gas Savings	Retail EE Campaign- Electricity Savings	Hospitality EE Campaign- Natural Gas Savings	lity EE Camp	PG&E Energy Efficiency Programs - Natural Gas Savings	nergy Effici	AMBAG Energy Watch Energy Efficiency- Electricity Savings	nity Chaice.	nity Choice.	nity Choice.	Community Choice Aggregation- Residential Phase III	Community Choice Aggregation- Residential Phase I	Residential Weatherization Programs	tial Energy	tial Energy	ole Home R	EUC Whole Home Retrofit- Nat Gas Savings Phase I	ole Home R	ole Home R	d Non-Resi	d Non-Resi	Increased Residential Solar The mail	Increased Residential Solar Photovoltaic Phase III	d Residenti	
ograms	Water Conse		senger Rall-VMT Reduction Phase II Transportation Plan/Sustainable Communities Strategy	all - VMT Rec	ed by New I	ed by New I	ke of Electr	ke of Electr	ortation Ed	ss truc ture-	s tructure-	rship- Phas	rship-Phas	- VMT Redu	- VMT Redu	VMT Redu	1	itvuside Fo	ity-wide Fo	itv-wide Re	solid waste Reduction measures		rtification-	rtification-	rtification-	y Efficiency	n- Natural G	n- Electricity	paign- Natu	paign- Elec	ency Progr	ency Progr	tch Energy	Aggregatio	Aggregatio	Aggregatio	Aggregatio	Aggregatio	rization Pro	Efficiency I	Efficiency I	Retrofit- Nat	Retrofit- Nat	Retrofit- Ele	Retrofit- Ele	idential Sot	idential Sot	ial Solar Th	lal Solar Ph	tal Solar Ph	Reduction
	rvation Me		duction Pha Bustainable	Juction Pha	Ele ctric Vet	Ele ctric Vet	ric Vehicles	ric Vehicles	ucation	Phase II	Phase I	=	101	ctions Pha	uctions Pha	ction Me as		od Wasto F	od Waste D	cycling- Pt	equation w		Certified To	Expansion:	Certified To	Program-I	ias Savings	y Savings	ıral Gas Sar	tricity Savi	ams - Na tur	ams - Electr	Efficiency-	n- Non-Res	n- Non-Res	n- Non-Res	n- Residen	n-Residen	ograms	Education-	Education-	Gas Savin	Gas Savin	ctricity Sav	ctricity Sav	ar Photovo	ar Photovo	emal	otov oltaic i	otov oltaic	Reduction Measure Name
	sures		Se II	50 -	icles- Phas	icles- Phas	Phase II	Phase I						80	50	ros		version. Pi	iversion- P	850	asol		-date: Wate	Electricity	date : Elect	le ctricity S			rings	S. S.	al Gas Savis	icity Saving	Electricity :	idential Ph	idential Ph	idential Ph	tial Phase II	tial Phase I		Phase II	Phase I	js Phase II	js Phase I	ings Phase	ngs Phase	taic- Phase	taic- Phase		hase II	hase I	ame
			s Strategy		=	-												1000	HESO -				Savings		ricity	wings					gs	•	Savings	150	100	100								-	-	-	-				
2035		2010	2025	2020	2025	2020	2025	2020	2018	2025	2015	2020	2015	2020	2015		1	2019	2016	2019	2016	ı	2014	2017	2014	2013	2020	2020	2015	2015	2013	2013	2013	2030	2025	2020	2030	2025	2021	2030	2020	2020	2015	2020	2015	2020	2018	2020	2020	2015	Start year
2050		0000	2035	2050	2039	2034	2039	2034	2020	2034	2024	2024	2019	2024	2019			2020	2017	2020	2017		2023	2021	2023	2023	2024	2024	2019	2019	2023	2023	2023	2034	2029	2024	2034	2024	2025	2032	2024	2029	2019	2029	2019	2024	2022	2024	2024	2019	End year
					5,952	595																		-1,003	-2,707	-578		-1,170		-530		-1,186	à											-128	<u>é</u> 2						Electricity Reduction (MMBbs / Year)
					ā	5													T	T		ı		ā	å	ő		10		10		ő	ő					T	T			10	ő	10	ő	T					Electricity Raduction (MMBtu / Yo Effective Us Life
		╟															╟		$\dagger$			H										1		-20	-10	ón	28	÷ 6					$\forall$		$\forall$	+				ı	Electricity Change in Gold Change in Gold Reduction Essery Cluster Bransy Carbon  (MRSbur Year) Essery Cluster Innovative (%)  (a) Effective Useful Innovative (%)  (b) Effective (Useful II &  (b) Useful II &  (c) Change in Gold  (c) Change in Gol
		H															l					H										1		35		z z	3 :	2 2					$\dashv$		$\dashv$	1			1	1	Change cha change change change change change change cha cha cha cha cha cha cha cha cha cha
		╟															l		+	+		H										-	-	ď	5		on I	u o				4.			4	-				4	in Grid Carbon Nati Ny (%/ Re Mactive (MMI
		╟															$\parallel$		4	1		$\parallel$					-162		-140		-219	4										2,225	-890			_	4			4	ural Gas P luction (M bu / Year) Effo
																						Ц					ő		6		ő						1		L			ő	ő			$\perp$			1		abural Gas Saduction Wilbu (Year) sctive Useful Life
229																							37																												Change in Water Supply Energy Use
5																							ő																												Natural Gas Reduction Change in Water Supply Reduction (MMBsr Yaw) Water Supply Energy Use (MMBsr / Yaw) Except Useful Energy Use Effective Useful Energy Use Effective Useful Life
										-107,461	-552,109						l					H										1											1		7					1	Total Change in WMT After Changes ful Complete
╟		╟	$^{+}$							1 -5,731	9 -44,169						╟		$\dagger$	+		H		$\vdash$								+			1	+	+	$^{+}$	$^{+}$			Н	$\dashv$		+	$\dagger$	$\dagger$		$\dagger$	1	pe in Amu
		╟	+							50	69 60						⊩		+	+		H										+			+	+	+	+	+				+		+	+	+		+	-	R Annual Graden WIT Annual Dissay WRF Reduced Reduced WIT Reduced WIT Reduced WIT Reduced Effective Useful Life
		╟		-													L		+	-		$\mathbb{H}$										4	_					+					$\dashv$		4	4	+			4	nual ne WMT Anna uced WMT fe Useful WMT
		L								-1,433	-11,042								1			H																								4	1			4	Ar Raduced Eff
										8	80																																								mual Diesel AT Reduced ective Useful Life
																																														123,225	24,645		98,580	16,430	Annual Electricity Production (kWh / Year)
																																														420	ż		336	ŝ	Gold Bereick Der Geschafter (Bereick Bereich Bereick Bereich B
		l																	T			H										1				T		T	T			П	1			28	20		20	8	Grid Electri V Energy Reducex (MMBtu / N r) Effective Us
																	l					H										1				1			-13,050	-154,750	-92,850		+		+	+		-578		1	dity Electri Servings ( Servings ( Year
		╟															┞		+	+		H										+			+	+	+	+	-45		-317	Н	$\dashv$		+	+	+	ů	+	+	dity Electric KWh / Sav (MMBh
$\parallel$		╟	+	+	$\vdash$				_				_				╠	+	+	+	-	H	H	$\vdash$				_			_	+	+	-	+	+	+	+	+			Н	$\dashv$		$\dashv$	+	+	+	+	-	Energy Sa ings (MME /Year) Effect
		ŀ																	1	1		$\parallel$										4						_	ă	5	5		$\perp$		_	4	1	8		4	ic Energy rvings bu / Year) (The Life
																																																10			s Savings ms (Year) (f
																																																÷			Gas Savings (MMBbu / Year)
																																																20			Gas Savings (MM Btu / Year) ) Effective Useful Life
		adje i te	.192,500	-2,310,000			4,999,993	499,997	-104,200			-182,500	-91,250	-60,600	-60,600				T			ı																					1		T						Gazoline VMT Gazoline VMT Countity of place of the Counties of County of Reduction Diversed of Reduction (Miles / Year) Compositable of County Open County (Miles / Year) Effective Useful Pager (cons.)
		╟	: 35				3 15	15	15			10	10	15	16				$\dagger$			H		T								1			1	1	$\dagger$	t	t			Н	+		$\dashv$	$\dagger$	$\dagger$		$\dagger$	ı	Gasolina AT Reducti (Mies / Y Effective Life
		╟	+														⊩		752	1	420	H										+			+	+	+	+	+			Н	$\dashv$		$\dashv$	+	+		+	+	VMT Quan ion Divo fear) Compo Jeaful Paper
		╟															ŀ		+	+	-	H										+				+	+	+	-			Н	$\dashv$		$\dashv$	+	+		+	+	Sty of Quanties of Charles (Cons.)
		╟	+	+													-995		-710		-710	H		_								4			4	4	_	+	+			Н	$\dashv$		$\perp$	$\downarrow$	+		+	4	Quantity of Quantity of Quantity of Quantity of Quantity (bons / Year)
																			ŧ	1	24	Ц															1	1	L			Ш				4	_		1		Quantity of Diversed Grass (tons / Year)
																			t		ź																														Quantity of Diverted Leaves (tons / Year)
																			43		ź.																														Quantity of Diverted Branches / Stumps / Trimmings (tons / Year)
																	-995		-2,155 -710		-1203																														Change in Landfill Bound Was to (wet tons)
																	50		50		50	H										1											1		7					ı	Change in Landfill Bound Waste (wet tons)Effective Useful Life
		╟															-			1		H										+											+			+	+			1	in Baseline lund Emissions Rate (MTCO2e / ton MSM)
$\parallel$		╟	+														⊩	+	+	+	-	H										+			+	+	+	+	+			Н	$\dashv$		$\dashv$	+	+		+	-	ine Diverte to Rate Emission o /ton (MTCC N) NE
		╟															ľ		0	+	•	$\mathbb{H}$										+					-						$\dashv$		$\dashv$	+	-		-	4	Diverted Was to Err Emissions Rate Rad (MT COZe / ton NSW)
			-	-													-367	1	-262	1	-372	$\parallel$								Ц		4	4			1	1	+	-			Ц	4		$\dashv$	_	_	-	1	_	Emissions N. Raduced (MT CO2e) (The
			$\perp$																1	$\perp$																		$\perp$	-6,250	-14,000	-8,400	Ц									Natural Gas Hatural Gas Exergy Savings (Thoms (Year) (MMBbu (Year)
																																							-625	-1,400	-840										Natural Gas Energy Sovings (WMBbs (Year)
															П		$\  \ $	T	T	T											1	1	7		1	1	T	T	5	á	15	П	1			1	1	T	T		Natural Gas Energy Savings ps (AMB tu 1 Year) c) Effective Useful Ufe
$\parallel$			$\dagger$	t														l	$\dagger$	$\dagger$		Ħ										1	1				$\dagger$	T	36	48	-65	П	$\dashv$		$\dagger$	1	1		$\dagger$		o One Year gs Emissions a) Savings ful (MTCO2e)
1				1													ıL																1								_	Ш									

[This Page Left Intentionally Blank]

							Increm	ncremental Annual CO2e Reduction	ıal CO2e R	eduction						
	ı	ı	ı	ı	ı	ı					ı	ı	ı	ı	ı	
Ref# Name	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Increased Residential Solar Photovoltaic Phase I	0	0	0	0	ź	'n	ż	'n	ź	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	-1	<u>-</u>	-10	-9	-9	0	0
SMRG-1.2 Increased Residential Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
increased	0	0	0	0	0	0	0	ω	ώ	ယ်	-2	-2	0	0	0	0
	0	0	0	0	0	0	0	0	0	-15	-14	-13	-12	-12	0	0
ಕುಗೌರ್ಡಿ Energy Upgrade California Whole Home Retrofit Program- Electricity Savings Phase I	0	0	0	0	-2	-2	-2	스		0	0	0	0	0	1	1
	0	0	0	0	0	0	0	0	0	4 0	4 0	ပ်	ပ်	် ပ	3 43	ناذ
Energy Opgrade California Whole Home Retrofit Program. Natural Gas Savings Fridse I					‡ c	- <del> </del>	±	o   ŧ	> <del> </del>	-117	-117	-117	-117	-117	-117	1 2
Residential Energy Efficiency Education- Phase I	0	0	0	0	0	0	0	0	0	-54	ź	53	-53	-52	0	0
Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
swes Residential Weatherization Programs	0	0	0	0	0	0	0	0	0	0	-34	-34	-34	-34	-34	0
EMRG-4.19 Community Choice Aggregation- Residential Phase I	0	0	0	0	0	0	0	0	0	-142	-133	-125	-117	-110	0	
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-208	-18
™esta. Community Choice Aggregation- Non-Residential Phase II	0 0	0 0	0 0	0 0	0 0	0 0	00	0 0	0 0	-225	-208	-191	-177	-167	0 0	
	0			0	0	0	0	0	0	0	0	0	0	٥	-321	نام
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMRG5.1 AMBAG Energy Watch Energy Efficiency Programs- Electricity Savings	0	0	-7	-7	-6	ტ	6	-51	4	փ	4	4	0	4	ω	ω
	0	o	63	-60	-57	53	-50	47	44	42	40	38	0	34	3 3	22
			= =	=	ည်း <u>-</u>	2 -	3 =	2 -	3 =	> <u> </u>				> =	<u></u>	_ د
ENROSAS Hospitality EE Campaign- Liectricity Cavings	0	0	0	0	-7 2	-7 -7	-7	-7	-7 2	0	0	0	0	0	7 5	7 6
	0	0	0	0	0	0	0	0	0	-42	-39	-37	-36	-34	0	0
EMRG-5.7 Retail EE Campaign- Natural Gas Savings	0	0	0	0	0	0	0	0	0	⊹∞	-&	-&	-8	-8	0	0
	0	0	3	-29	-27	-26	-24	-23	-21	-20	-19	-18	0	16	5	
Green Business Certification Program- Certified to	0 0	0	0 0	-138	0 0	0	5 0	3	370	3 0	2	0 0	0 0	0 0	0 0	
EMBS23 Green Business Certification Program- Expansion: Electricity	0 0	0 0	0 0	ے د	0 0	0 0	0 4	0 40	o 4	ი -პხ	o -34	0 0	00	0 0	0 0	00
- 1	0	0	0	0.	0	-219	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	-393	0	0	0	0	0	0
sw2a Increased Community-wide Food Waste Diversion- Phase I	0	0	0	0	0	-129	0	0	0	0	0	0	0	0	0	0
ı	0	0	0	0	0	90	0	0	90	-181	0	0	0	0	0	0
With Careshare Program. VMT Reductions Phase II					0 2	02.0	7 /	0 4	0 2	56	S C	) ) )	2 0	20		
wrza Increased Bus Ridership- Phase I	0	0	0	0	-43	-42	4	4	40	0 2	0 !	0 3	0!	0!	ပ္သ	پي ر
	0	0	0	0	0	0	0	0	0	-79	-77	-76	-74	-73	0	0
мита Improved Bike Infrastructure- Phase I	0	0	0	0	-21	-20	-20	-19	-19	-19	-18	-18	-18	-17	0	0
	o	o	o	o	C	o	o	C	C	C	o	o	o	o	2	, ,
Low-carbon Transportation- Community Engagement & Education	0	0	0	0	0	0	0	-47	-46	-45	0	0	0	0	0	0
	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	7.7	0 0	0 0	0 0	0 0	1071	
Wife Starticity Consumed by New Electric Vehicles- Phase I					5			0	5	2 0	5				0 -	
m r	0			0	0	0	0	0	0	0 !	0	0	0	0	156	0
<u></u>	0	0	0	0	0	0	0	0	0	-1005	0	0	0	0	0	0
ખ્યા⊤∜ Light Passenger Rail- VMT Reduction Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-75	-74
Regional Transportation Plan/Sustainable Communities Strategy- VMT Reductions	0	0	0	0	0	-221	-217	-213	-210	-206	-201	-197	-193	-190	-186	-18
water Efficiency Programs	c	c	c	c	c	c	c	c	c	c	c	c	c	c	c	

WW-1	VMT-7	VMT-6b	VMT-6a	VMT-5.2b	VMT-5.2a	VMT-5.1b	VMT-5.1a	VMT-4	VMT-3b	VMT-3a	VM1-20	ACTANA DZ-1MIA	VMT-2a	VMT-1b	VMT-1a	SW-2b	SW-2a	SW-1b	SW-1a	ENRG-7.2	ENRG-7.1b	ENRG-7.1a	ENRG-6	ENRG-5.7	ENRG-5.6	ENRG-5.5	ENRG-5.4	ENRG-5.3	ENRG-5.2	ENRG-5.1	ENRG-4.2c	ENRG-4.2b	ENRG-4.2a	ENRG-4.1c	ENRG-4.1b	ENRG-4.1a	ENRG-3	ENRG-2.3b	ENRG-2.3a	ENRG-2.2b	ENRG-2.2a	ENRG-2.1b	ENRG-2.1a	ENRG-1.3b	ENRG-1.3a	ENRG-1.2	ENRG-1.1b	ENRG-1.1a	Ref#	
0	-179	-73	C	c	0	o	0	0	, <sub>1</sub> ,			<u>ې</u>	34	0	0	0	0	0	0	0	21	2	12	5	0	>	4 =	1	25	ဒူယ	c	-289	0	0	-168	0	0	0	0	-117	47	-2	_	0	0	0	0	0	2027	
0	-176	-71		c	0	o	0	0	· /-			<u>ې</u>	34	0	0	0	0	0	0	0	19	C	) = 1	:   c	0	>	10	3 -	22	8 2	c	-270	0	0	-151	0	0	0	0	-117	47	-2	0	0	0	0	0	0	2028	
0	-173	-70	c	c	0	0	0	0	, '.'	0	0	5	33	0	0	0	0	0	0	0	17	c	10	5	0	o ~	1 (9		20	2	c	-251	0	0	-136	0	0	0	0	-117	47	-2	0	0	0	0	0	0	2029	
0	-171	-69	C	c	0	o	0	0	, '.	0	9	SS C	0	0	21	0	0	0	0	0	13	C	0	α	16	5	0	=	16	3 -	-46/	0	0	-244	0	0	0	-80	0	117	0	_	0	0	0	0	0	0	2030	
0	-169	-68	C	c	0	o	0	0	2	0	000	S C	0	0	21	0	0	0	0	0	11	C	6	α	12	5	0		13	5 -	-388	0	0	-195	0	0	0	-78	0	117	0	_	0	0	0	0	0	0	2031	
0	-167	-68	C	c	0	o	o C	0	, k		2	2 0	0	0	21	0	0	0	0	0	C	C	5	000	o To	5	0 0		0	<u> </u>	-321	0	0	-155	0	0	0	-77	0	117	0	_	0	0	0	0	0	0	2032	
0	-165	-67	c	c	0	o	0	36	2	0	000	63	0	0	21	0	0	0	0		С	19	4	. 00	α	0 0	0		άα	ح م	-264	0	0	-123	0	0	0	0	0	117	0	0	0	0	0	0	0	0	2033	
0	-163	-66	C	c	0	o	0	35	2 -		000	3	0	0	20	0	0	0	0	0	C	0	0	α	o	0 0	0	0	0	0	-221	80	0	-98	0	0	0	0	0	117	0	0	0	0	0	0	0	0	2034	
-8	-162	-66	C	c	0	o	0	35	2	0			0	20	0	0	0	0	0	0	C	0	0		0	0 0	0	0	0	0	c	0	0	0	0	0	0	0	45	117	0	0	0	0	0	0	0	0	2035	
0	0	С	C	c	0	o	0	0	0	0			0	20	0	0	0	0	0	0	C	0	0		0	0 0	0	0	0	0	c	0	0	0	0	0	33	0	45	117	0	0	0	0	0	0	0	0	2036	_
0	0	О	C	c	0	o	0	0	c	0			0	20	0	0	0	0	0	0	O	C	0	0	0	0 0	0	0	0	0	c	0	0	0	0	0	33	0	45	117	0	0	0	0	0	0	0	0	2037	ncremental Anr
0	0	o	C	c	0	o	0	0	c	0			0	20	0	0	0	0	0	0	O	C	0	0	0	0 0	0	0	0	0	c	0	0	0	0	0	33	0	45	117	0	0	0	0	0	0	0	0	2038	=
0	0	С	c	c	0	c	0 0	0	c	0			0	20	0	0	0	0	0	0	C	C	0		0	0 0	0	c	0	0	c	0	0	0	0	0	33	0	45	117	0	0	0	0	0	0	0	0	2039	CO2e Red
0	0	С	c	c	0	o	0	0	c	0		0	0	0	0	0	0	0	0	0	C	c	0	0	0	0 0	0		0	0	c	0	0	0	0	0	33	0	0	0	0	0	0	2	0	0	_	0	2040	al MTCO2e Reduction by Year
0	0	o	C	c	0	o	0	0					0	0	0	0	0	0	0	0	0	0	0	0		0 0	0			0	c		0	0	0	0	0	0	0	0	0	0	0	2	0	0	_	0	2041	'ear
0	0	С	c	c	0	o	0	0	0				0	0	0	0	0	0	0	0	C	C	0		0	0 0	0			0	C	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	_	0	2042	
0	0	0	C	c	0	o	0	0					0	0	0	0	0	0	0	0	C	0	0			0 0	0			0	c		0	0	0	0	0	0	0	0	0	0	0	2	0	0	_	0	2043	
0	0	С	c	c	0	o	0	0	0				0	0	0	0	0	0	0	0	C	c	0	0		0 0	0			0	C	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	_	0	2044	
0	0	С	o	c	0	0	0	0	0	0			0	0	0	0	0	0	0	0	O	o	0			0 0	0	0	0	0	c	0	0	0	0	0	0	75	0	0	0	0	0	0	0	0	0	0	2045	
0	0	С	c	c	0	o	0 0	0	0				0	0	0	0	0	0	0	0	C	C	0			0	0			0	C		0	0	0	0	0	75	0	0	0	0	0	0	0	0	0	0	2046	
0	0	0	C	c	0	o	0	0					0	0	0	0	0	0	0	0	0	0	0	0		0 0				0	c	0	0	0	0	0	0	75	0	0	0	0	0	0	0	0	0	0	2047	
0	0	0	o	c	0	0	0						0	0	0	0	0	0	0	0	O	C	0							0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2048	
0	0	0	0		bψ	0	164						٥	0	0	0	0	0	0	0	C	c	0			0 0				0	C		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2049	
0	0	0	C		0	0	0						٥	0	0	0	0	0	0	0	0	0	0							0	c		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2050	

2016 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2017	2018 -8 -0 0 0	-10 -10 -6	<b>2020</b> -10 -11 -11	2021 -10 -22 -10	2022 -10 -32 -15	<b>2023</b> -10 -41	<b>2024</b> -10		
4000040	00000	0 -3	0 0 0 -10	-10 -11 -5	-10 -22 -11	-10 -32	-10 -41 -20	-10	ı	ı
000040	60000	0 -3	0 600	-9 -5 -1	-22 -10	-15	-41 -20	-50		
0 0 0 0 4 0	0000	70300	0600	-9 -5 <u>-</u>	10 12	-15	-20			
0 4	0 0 0	7 0 3	ე -ნ	-9	11			-25		-25 -25
0 4 0	60	0 0	ه (	•		<u>-</u> 1	-13	-13		
4 c	6	7	_	-15	-29	42	-54	-66		
0	<b>,</b>	-	۵	ω;	ω ;	ن ا	ِ ا	إه		
	c	0	0	-4	ф	<u>-1</u>	-14	-17		
-94	-141	-188	-235	-235	-235	-235	-235	-235		
0	0	0	0	-117	-234	-351	-468	-585		
0	0	0	0	-54	-108	-161	-214	-266		
0	0	0	0	0	0	0	0	0		
0	0	0	0	0	-34	-68	-102	-136		
0	0	0	0	-142	-275	400	-517	-627		
0	0	0	0	0	0	0	0	0		١.
0	0	0	0	0	0	0	0	0		
0 0	0 0	0 0	0 0	C22-	433	-024	-801	-908		١.
0	٥	٥		٥	٥			٥		
-26	-32	-37	-42	-47	-51	-55	55	-51		
-233	-283	-330	-374	-416	-456	494	-494	-460		
-44	-55	-66	-77	-88	-99	-110	-110	-99		
49	2 -	-92	-1112	-112	-1112	21.1.2	21.15	-112		
4	2 2	02-20	ြင်	နှဲ ဗ	01/0	110	150	100		
0	0	٥	0	¢	-16	-24	-32	40		
-113	-137	-160	-181	-201	-220	-238	-238	-222		
-138	-138	-138	-138	-138	-138	-138	-138	-138		
. 0	42	-82	-119	-155	-189	-189	-189	-189		١.
	<u>-</u> -	<u>-</u> -	<u>-</u>	<u>-</u> -	<u>-</u> -	<u> </u>		-1	ı	ı
-219	-219	-219	-219	-219	-219	-219	-219	-219		
130	130	130	130	130	130	130	130	130		
0 5	0 5	0 2	0 5	181	181	181	181	181		
-56	<u></u>	-110	-136	-136 -136	-136	-136	-136 -136	-136	ı	-136 -136
0	0	0	0	-26	-51	-76	-100	-124		
-85	-126	-167	-207	-207	-207	-207	-207	-207		
0	0	0	0	-79	-156	-232	-306	-379		
41	61	-80	-99	-118	-136	-154	-172	-189		
0	0	0	0	0	0	0	0	0		
0	0	-47	-93	138	-138	-138	-138	-138		
0	0	0		71.2	-21/	71.2	-21/	-27/		
	0			3 0	3 0	3 0	3	3 0		١.
				2 0	2	2	2	2		
				1005	1005	1005	1005	1005		.
0	0	0	0	0	0	0	0	0		Ι.
-221	-438	-651	-861	-1067	-1268	-1465	-1658	-1848		.
0 1	0	0	0	0	000	0	000	2	ı	1
	94 94 94 96 97 98 98 98 98 98 98 98 98 98 98	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-141 -141 -141 -141 -141 -0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 -141 -188 -141 -188 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 4 8 8 8 9 9 117 129 129 129 129 129 129 129 129 129 129	0         0         0         4         -8         -/1           -141         -188         -235         -235         -235         -235         -235           0         0         0         -417         -234         -351         -351           0         0         0         -417         -234         -351           0         0         0         0         -142         -275         -400           0         0         0         0         0         0         0         0           0         0         0         0         0         0         0         0         0           0	0         0	0 0 0 0 4 -141 -188 -235 -235 0 0 0 -117 0 0 0 0 0 -54 0

-128	ф	-&	ф	<b>-</b> ∞	έœ	₽	₽	φ	₽	-													W-7	W
-97.563	-3742	-3742	-3742	-3742	-3742	-3742	-3742	-3742	-3742	-3742													W7-7 -	W/S
-16 210	-767	-767	-767	-767	-767	-767	-767	-767	-767	-767													W7.6b	MAT NO
-34 155	1005	1005	1005	1005	1005	1005	1005	1005	1005	1005													MTRn -	<u> </u>
4 056	156	156	156	156	156	156	156	156	156	156														<u> </u>
645	18	18	21	21	21	21	21	21	21	21														W.
-51.246	-1971	-1971	-1971	-1971	-1971	-1971	-1971	-1971	-1971	-1971													WT-5.1b -	W.
-6,399	-53	-53	-217	-217	-217	-217	-217	-217	-217	-217													WT-5.1a	W
-2,615	-32	-32	-32	-32	-32	-32	-32	-32	-32	-32													WT-4 .	W.
-413	-19	-19	-19	-19	-19	-19	-19	-19	-19	-19													WT-3b	W
-5,985	-189	-189	-189	-189	-189	-189	-189	-189	-189	-189														W.
4,916	-59	-59	-59	-59	-59	-59	-59	-59	-59	-59													мт-2b -	W.
-2,936	-36	-36	-36	-36	-36	-36	-36	-36	-36	-36														W.
-2,201	-24	-24	-24	-24	-24	-24	-24	-24	-24	-24													WT-15 .	W.
-2,651	-32	-32	-32	-32	-32	-32	-32	-32	-32	-32													WT-18 .	W.
-5,611	-181	-181	-181	-181	-181	-181	-181	-181	-181	-181													N-2b	SW.
4,515	-129	-129	-129	-129	-129	-129	-129	-129	-129	-129													N-2a	SW.
-12,183	-393	-393	-393	-393	-393	-393	-393	-393	-393	-393													N-1b .	SW
-7,665	-219	-219	-219	-219	-219	-219	-219	-219	-219	-219													N-1a	SW.
-19	c	c	c	c	c	c	c	C	c	c	l	l	l		l	l		l	l		l	l	VRG-7.2	B
4,260	80F-	-108	80L-	-108	80F-	-108	-108	-108 801-	-108	-108														BV.
4,764	-119	-119	-119	-119	-119	-119	-119	-119	-119	-119														ΕV
-5,729	-138	-138	-138	-138	-138	-138	-138	-138	-138	-138														ΕN
-400	0	0	0	0	0	0	0	0	0	0													VRG-5.7	₽V
4,459	-136	-136	-136	-136	-136	-136	-136	-136	-136	-136														EW)
-350	0	0	0	0	0	0	0	0	0	0														EN)
-2,491	-57	-57	-57	-57	-57	-57	-57	-57	-57	-57														ВV
-1,210	0	0	0	0	0	0	0	0	0	0														EN.
-11,884	-287	-287	-287	-287	-287	-287	-287	-287	-287	-287													NRG-5.2	ENF.
-1,370	-34	-34	-34	-34	-34	-34	-34	-34	-34	-34														B.
-32,175	-1661	-1661	-1661	-1661	-1661	-1661	-1661	-1661	-1661	-1661														Ŗ.
-34,839	-1444	-1444	-1444	-1444	-1444	-1444	-1444	-1444	-1444	-1444														EN+
-28,219	-968	-968	-968	-968	-968	-968	-968	-968	-968	-968														EV!
-15,849	-815	-815	-815	-815	-815	-815	-815	-815	-815	-815	-815	-815	-815	-815	-815	5 -815	7 -815	4 -717	9 -594	-244 -439	0 -2	0	VRG-41c	BY I
-20.580	-850	-850	-850	-850	-850	-850	-850	-850	-850	-850														2
-18 263	-627	-627	-627	-627	-627	-627	-627	-627	-627	-627														g   ç
-2,615	2 ادم		2 ادم	ρ <u>ς</u>	<u>ئ</u> اد	2 6	7 6	7 6	7 6	- 50														g   g
3 578	-10	10 1	-10	10 1	2 -	-160	-235	-235	-235	-235													VRG-236	P   P
7 560	4	41	41	41	4	4	4	4	41	4														0 0
-2,350																								9
-/02	-25	-25	-25	-25	-25	-25	-25	-25	-25	-25														BV
-200	6	5	ტ	ქ	5	5	5	6	5	5														₽V
-1,832	-56	-56	-56	-56	-56	-56	-56	-58	-60	-62													VRG-1.3b	₽₩
-406	-13	-13	-13	-13	-13	-13	-13	-13	-13	-13														₽V
-500	0	0	0	0	0	0	0	, ф	-10	-15														ΕW
-1,411	-45	-45	-45	-45	-45	-45	-45	-46	-47	-48													VRG-1.1b	₽V
-340	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10													VRG-1.1a	ΒV
Life of Measure		!	!	!	!	!	!	!	!	!	!													I
Total MTCO2e	2050	2049	2048	2047	2046	2045	2044	2043	2042	2041	2040	2039	7 2038	s 2037	2036	2035	3 2034	2033	2032	2030 2031	2029 20	2028	Ref #	
									י by Year	e Reduction	nual MTCO2	Cumulative Net Annual MTCO2e Reduction by Year	Cumula											